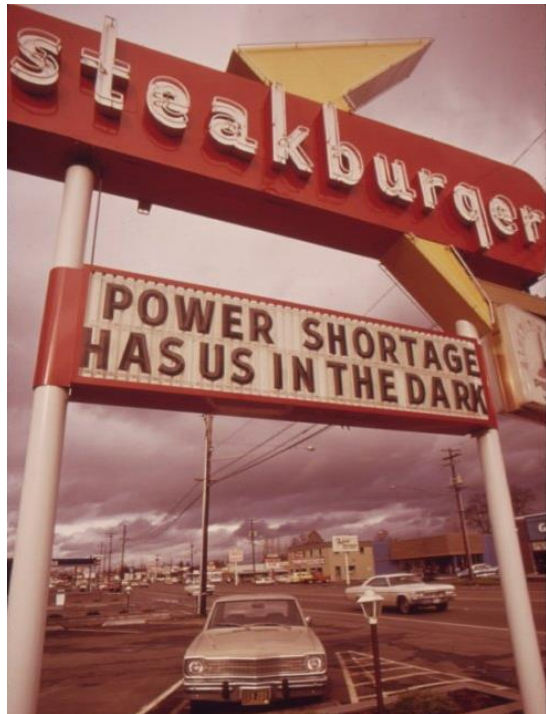
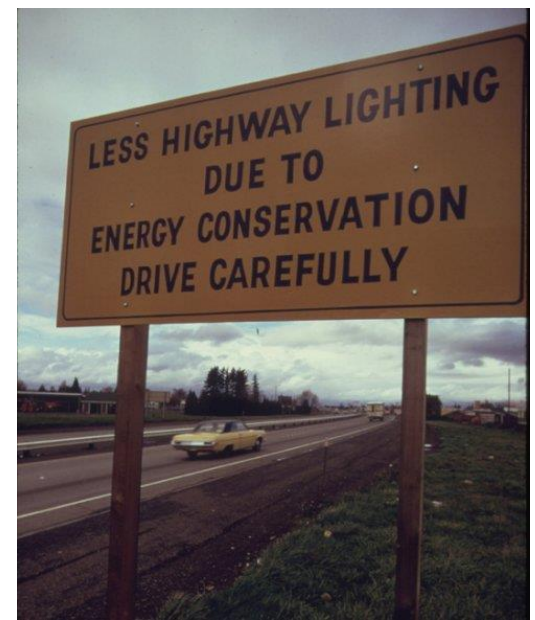
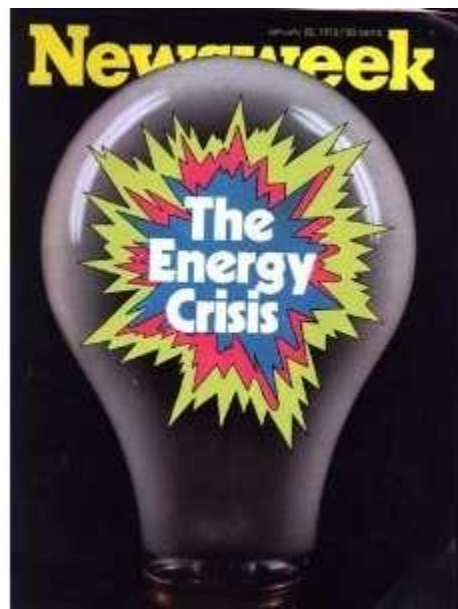
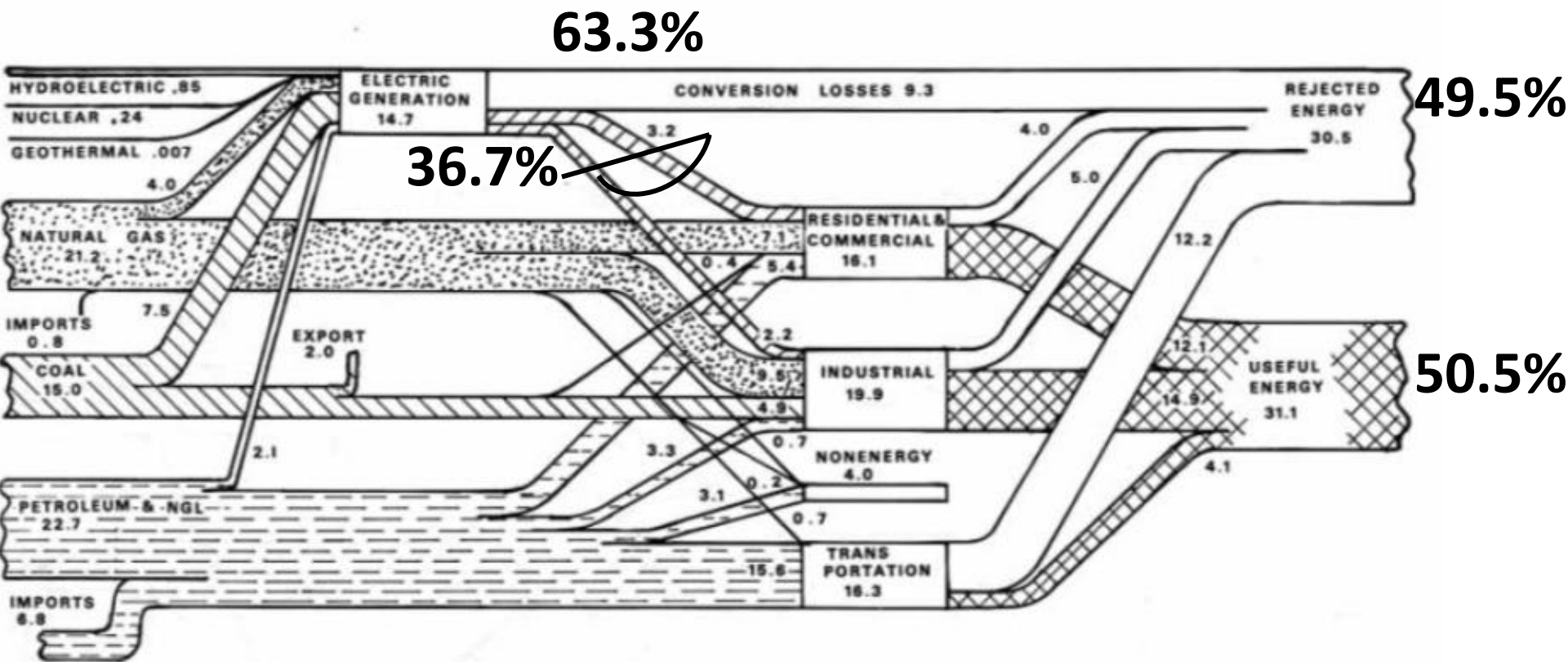

Overview of Combined Heat & Power



EVER-GREEN ENERGY™

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U.S. Energy Flow — 1970

All values $\times 10^{15}$ Btu (2.12×10^{15} Btu = 10^6 bbl/day oil)

Total energy consumption = 67.5×10^{15} Btu



Source: <https://flowcharts.llnl.gov/>



QTR

REPORT ON THE FIRST
QUADRENNIAL
TECHNOLOGY REVIEW



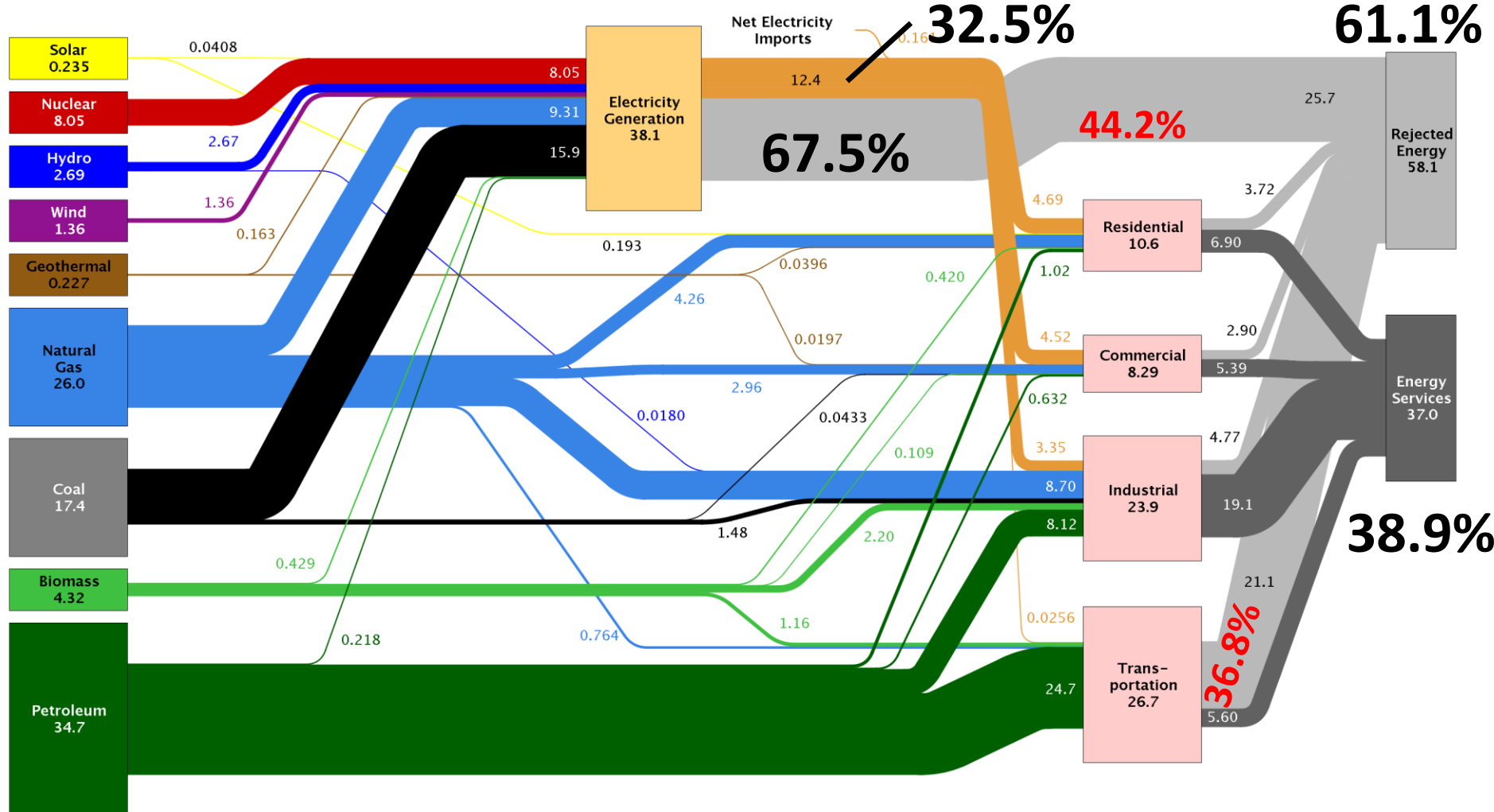
**“Some 60% of primary
energy is lost as waste
heat....”**

-Energy Efficiency, p. 9

September 2011



Estimated U.S. Energy Use in 2012: ~95.1 Quads



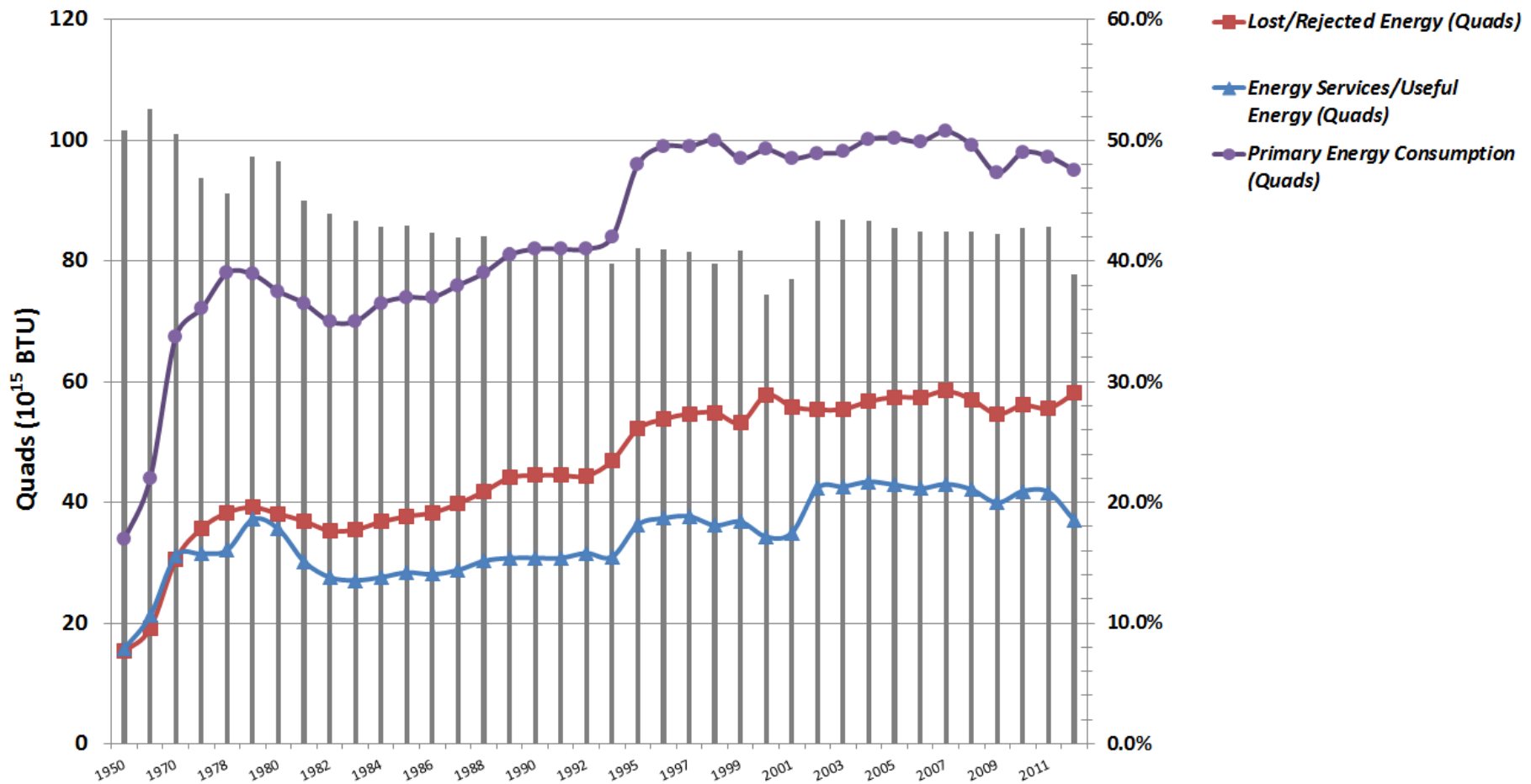
Source: <https://flowcharts.llnl.gov>

Facilities accounted for
19% of rejected energy
(11.39 Quads)

US Energy Usage and System Efficiency

1950 - 2012

Efficiency = Rejected Energy / (Energy Services + Rejected Energy)



Source: Data from Lawrence Livermore National Laboratory Energy Flow Diagrams
<https://flowcharts.llnl.gov/index.html>

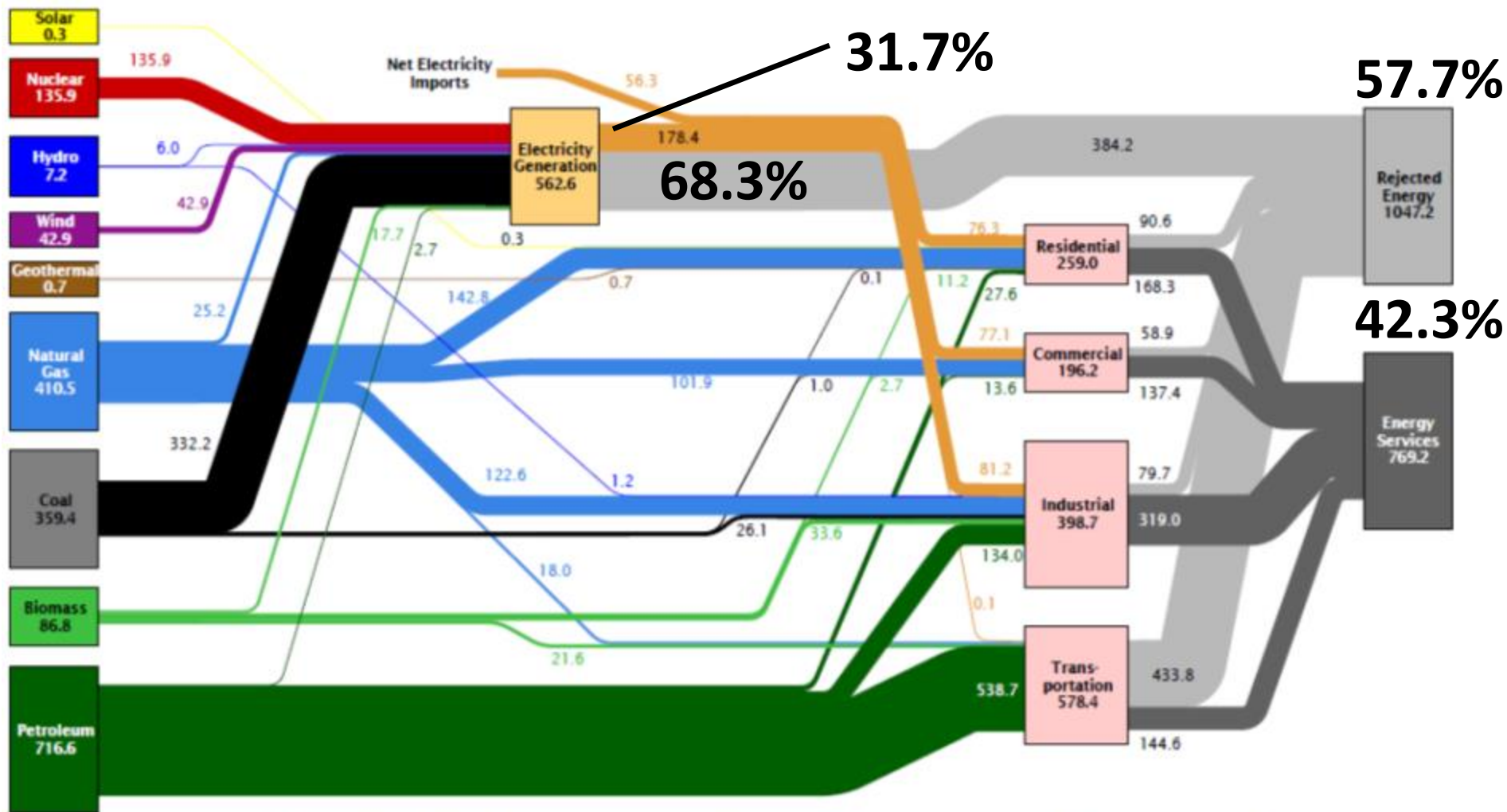


Minnesota Energy Profile

- Minnesota uses a lot of energy
 - Over 1,800 Trillion BTU's in primary energy annually (10^{12})
- Minnesota is essentially dependent on energy imported from other states and countries
 - 100% of coal and uranium are imported
 - 100% of oil & petroleum products are imported
 - 100% of natural gas is imported
- Using energy efficiently benefits Minnesota's residents, economy and environment



Estimated Minnesota Energy Use In 2008 ~1816.5 Trillion BTU



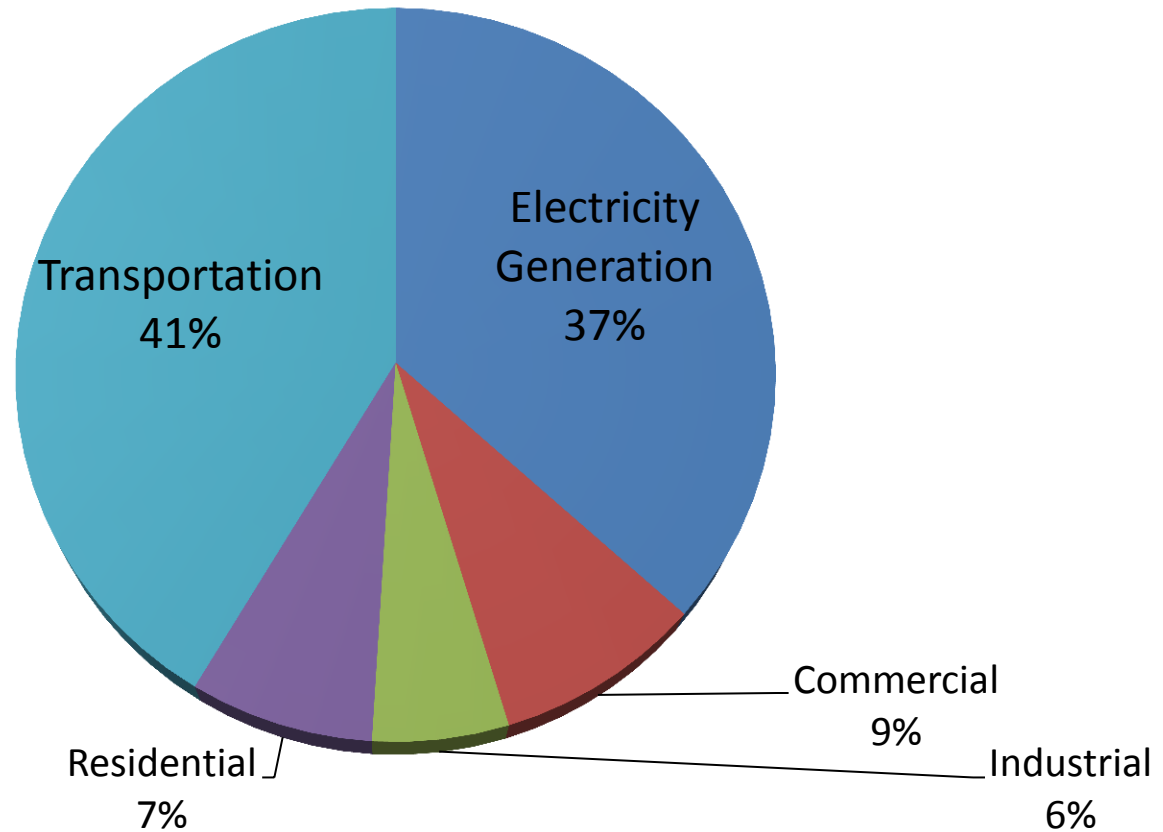
Source: LLNL 2010. Data is based on DOE/EIA-0214(2008), June 2010. If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports flows for non-thermal resources (i.e., hydro, wind and solar) in BTU-equivalent values by assuming a typical fossil fuel plant "heat rate." The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. Interstate and international electricity trade are lumped into net imports or exports and are calculated using a system-wide generation efficiency. End use efficiency is estimated as 65% for the residential, 70% for the commercial, 80% for the industrial sector, and as 25% for the transportation sector. Totals may not equal sum of components due to independent rounding. LLNL-M-410527

Source: <https://flowcharts.llnl.gov/>



MN 2008 Rejected/Lost Energy

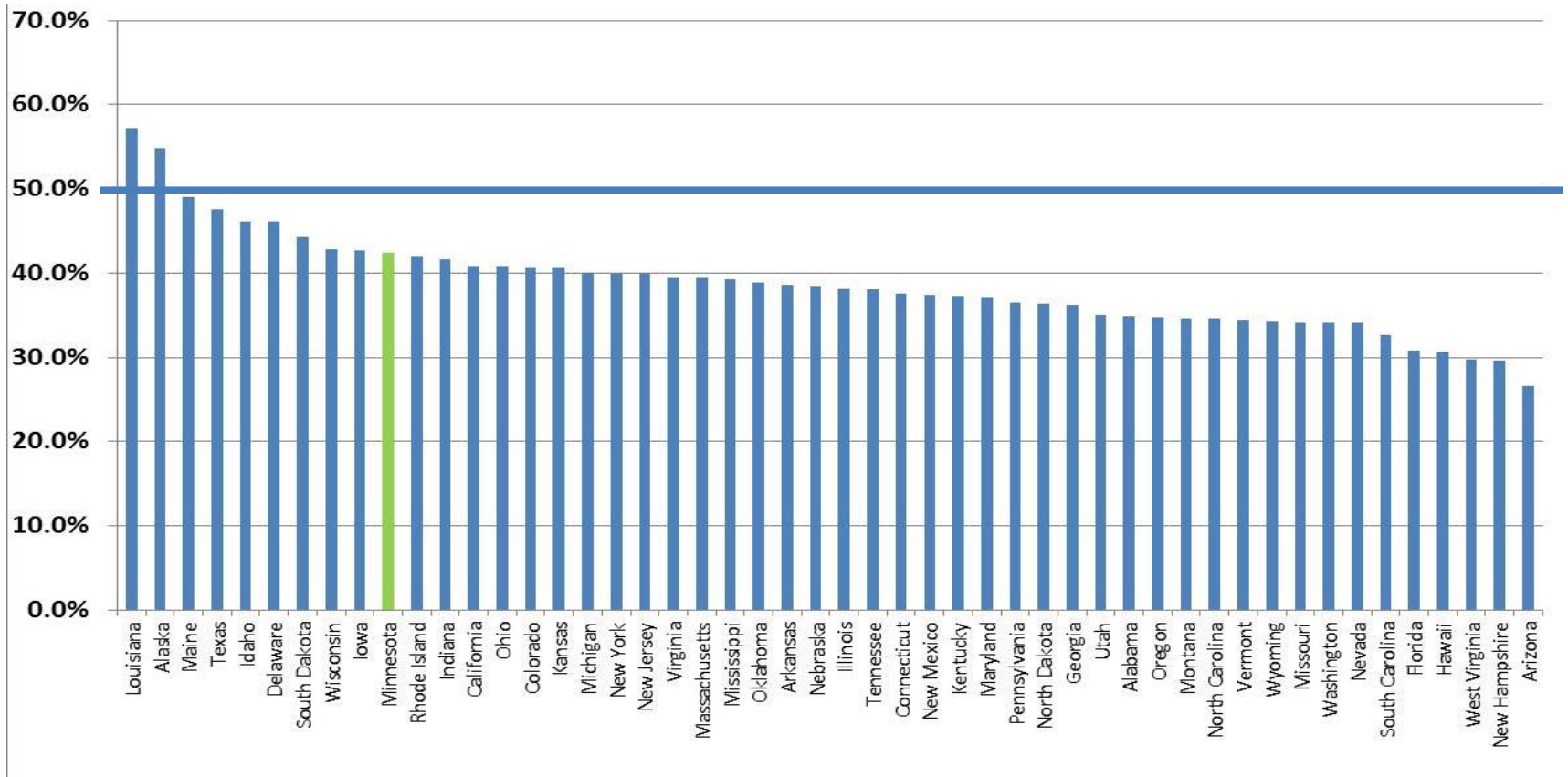
1,047.2 Trillion BTU



Source: Data from Lawrence Livermore National Laboratory Energy Flow Diagrams - <https://flowcharts.llnl.gov/index.html>



Comparison of 2008 State System Efficiency



Efficiency = useful energy/(useful energy + rejected lost)

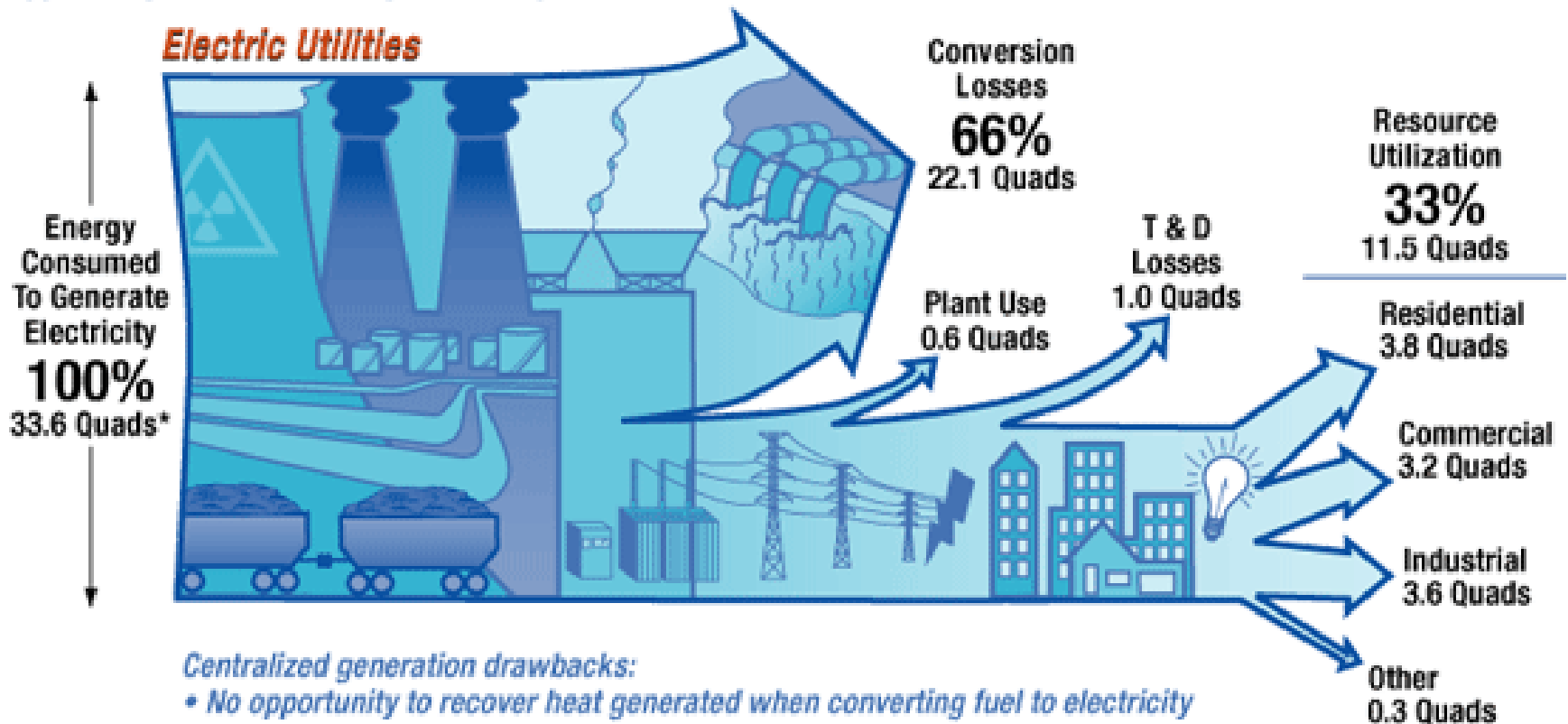
Source: Data from Lawrence Livermore National Laboratory Energy Flow Diagrams - <https://flowcharts.llnl.gov/index.html>



Opportunities

Current U.S. Electricity System

Opportunity — Useful heat rejected/dumped to the environment



Centralized generation drawbacks:

- No opportunity to recover heat generated when converting fuel to electricity
- Substantial losses in transmission/distribution of electricity — particularly during peak
- Large plants and the grid are vulnerable to disruption

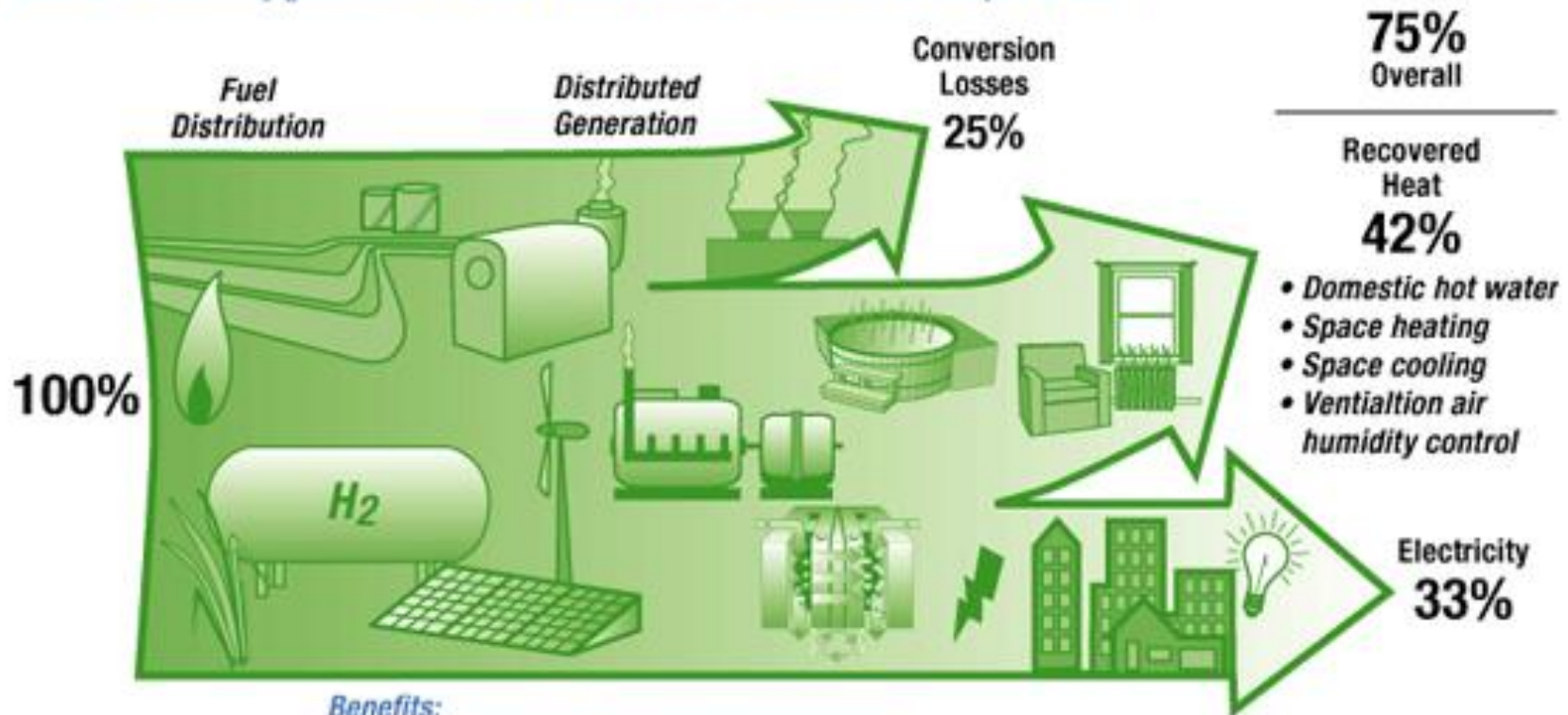
*Quads — Quadrillion Btu's

Source: NREL <http://www.nrel.gov/dtet/about.html>



Opportunity: Generate Heat and Power

*Combined heat and power solution to recycling waste heat:
Distribute electricity generation to where waste heat can be recovered and put to use.*



Benefits:

- More efficient use of our natural resources
- More secure against natural and man-made disasters
- Reduced pollution
- Enhanced indoor air quality and comfort

Source: NREL <http://www.nrel.gov/dtet/about.html>



What is Combined Heat and Power (CHP)?

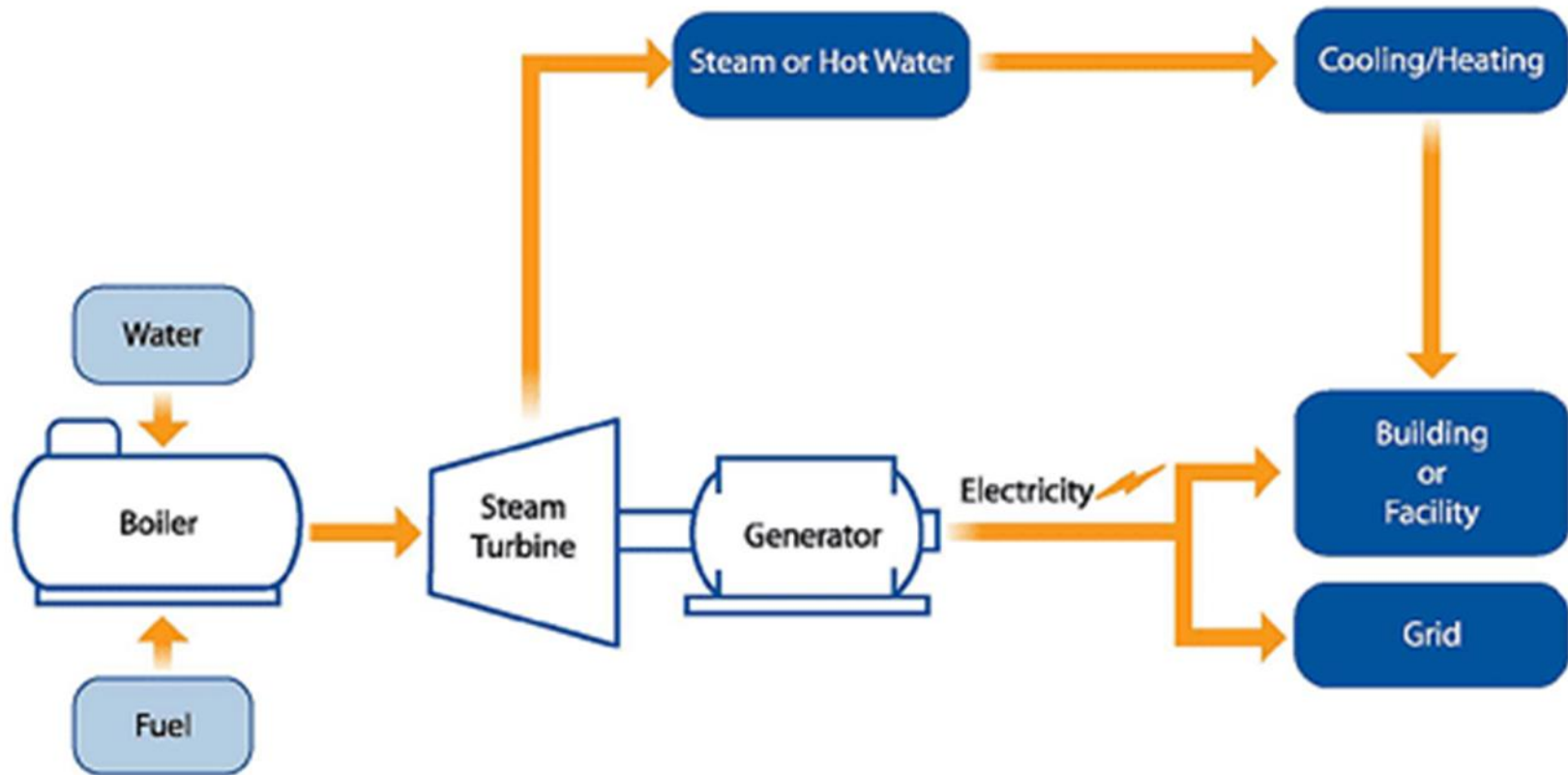
- A method of simultaneously generating thermal energy (heat) and electricity
- Fuel agnostic
- Often in an integrated system
- Not a specific technology, but an application of currently available technologies
- Typically composed of mechanical components manufactured in the United States
- Flexible and resilient



Source: ACEEE - <http://www.aceee.org>



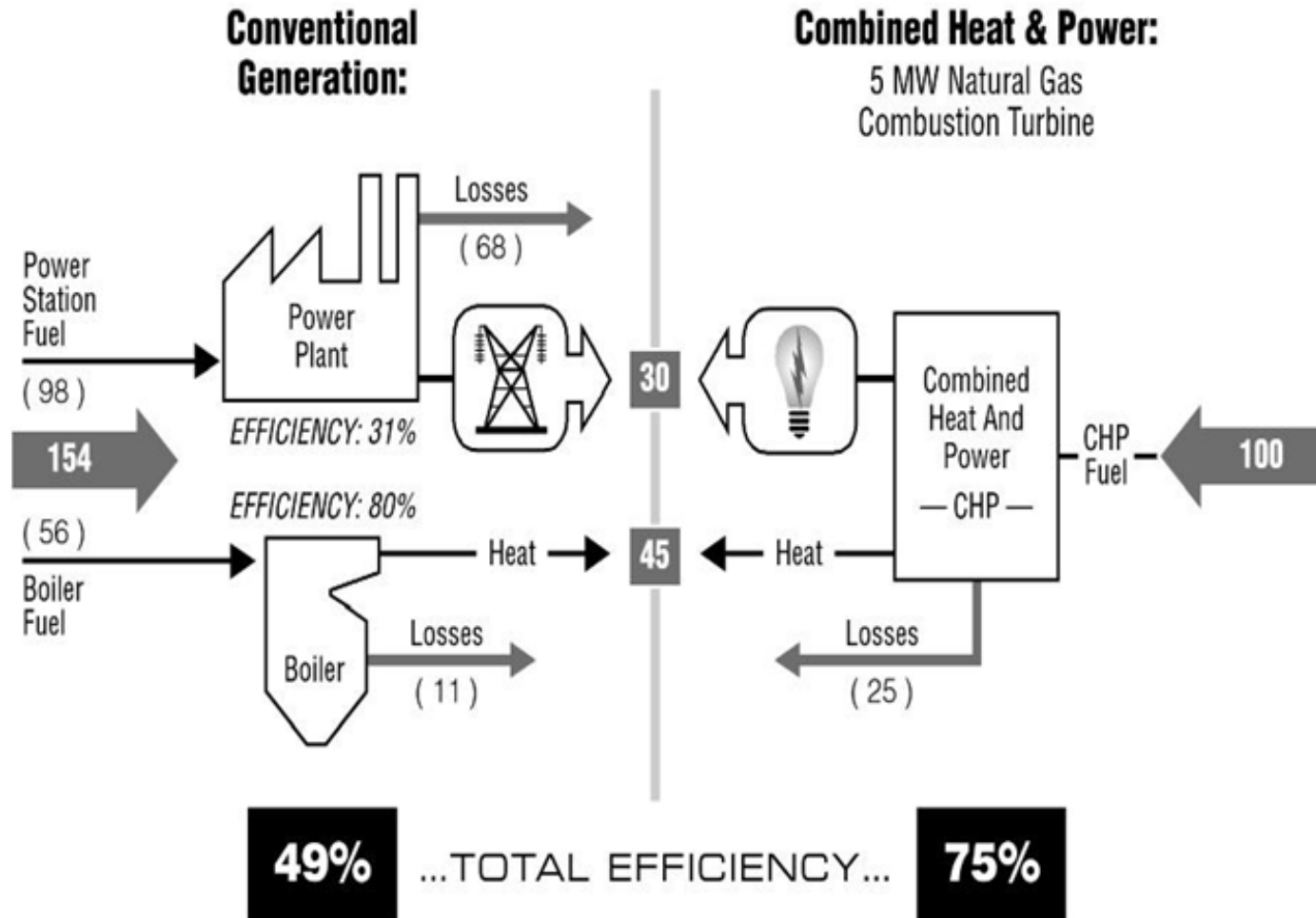
How CHP Works



Source: www.combinedheatandpower.com



Increased Efficiency & Reduced Emissions



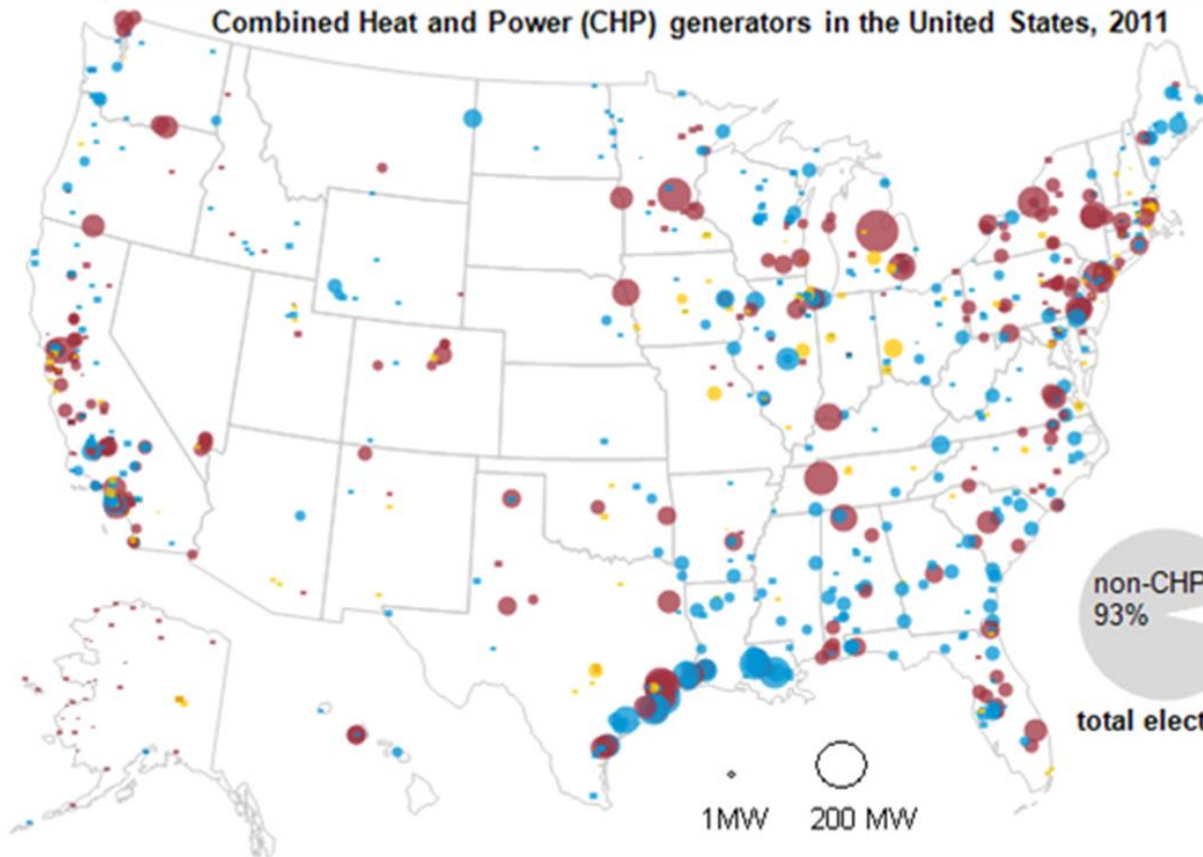
Applications for CHP

- Large CHP (>20 MW)
 - Industrial sites
 - Colleges and universities
 - Business districts with district energy systems
- Mid-Size CHP (1-20 MW)
 - High-growth industrial applications
 - Manufacturing and assembly plants
 - Institutional, military and government facilities
 - Large commercial sites
 - Business districts with district energy systems
- Small CHP (<1 MW)

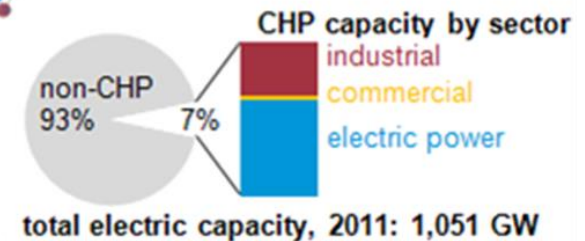
Source: DOE Office of Energy Efficiency and Renewable Energy



CHP Generators



Rank	State	Total Capacity 2006 (MW)
1	TX	17,240
2	CA	9,220
3	LA	6,959
4	NY	5,789
5	FL	3,545
6	NJ	3,493
7	AL	3,362
8	PA	3,242
9	MI	3,104
10	OR	2,523



Source: U.S. Energy Information Administration, Annual Electric Generator Report



Benefits of CHP

- Uses existing, proven technology
- Improve system efficiency
- Diversify energy supplies
- Reduce emissions
- Increase business competitiveness
- Enhance resilience/energy security

Source: DOE Combined Heat and Power: Effective Energy Solutions for a Sustainable Future, 2008



Increasing the Security and Resilience of the Energy System

Forbes



William Pentland, Contributor
All elections are not created equal.

ENERGY | 10/31/2012 @ 9:23 PM | 4,670 views

Lessons From Where The Lights Stayed On During Sandy

It will likely take several days and possibly weeks before a small army of utility workers finish restoring electric service for customers without power across large swaths of New England and the Mid-Atlantic region, including those still in the dark in the Big Apple.

While the short term



CHP Kept Schools, Hospitals Running Amid Hurricane

Date: Dec 11, 2012



Above photo: Princeton University energy plant, view full gallery.

While Hurricane Sandy blew the lights out across much of New York City and the shorelines of New Jersey and Connecticut, some facilities in these areas stayed lit and warm through the use of combined heat and power (CHP).

CHP systems enabled buildings, hospitals, and entire campuses to retain full heat and power – even after losing grid-supplied electricity. This not only enabled these facilities to maintain critical operations during and after the storm, but also relieved the storm-stressed grid as electric utilities struggled to restore services.

Hurricane Timeline

After Hurricane Sandy hit the Caribbean Oct. 22, it swept the entire eastern seaboard. It made landfall near Atlantic City, N.J. and surged in New York City on Oct. 29, flooding subway lines and cutting power across the region.

How CHP Stepped Up When the Power Went Out During Hurricane Sandy

Like it? Posted December 7, 2012

0 comment

8

Keywords: Electricity, Efficiency, Risk Management, chp, grid resiliency, Hurricane Sandy

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As noted in recent blog posts by Forbes contributor

William Pentland and the New York Times' Andrew Revkin, it's instructive to look at where the lights stayed on during Hurricane Sandy to understand what makes certain places more resilient than others.

Lessons learned from Hurricane Sandy

02/11/2012

By Diarmaid Williams
International Digital Editor

While much attention is being devoted to where power was lost in New York and its surround this past week of storm, less focus has been placed on where the power was maintained.

Forbes describes the situation in those parts of the city that continued to be powered during Sandy in an article 'Lessons From Where The Lights Stayed On During Sandy' with cogeneration emerging with a great deal



William Pentland writes in Forbes, "the long-term strategy Hurricane Sandy begins not where electric power was

The New York Times

Dot Earth

ANDREW REVKIN

NOVEMBER 5, 2012, 6:11 PM

How Natural Gas Kept Some Spots Bright and Warm as Sandy Blasted New York City

By ANDREW C. REVKIN



Opportunity In Minnesota

- MN will add natural gas fired power plants
- This provides the opportunity to install CHP
 - Smaller distributed CHP
 - Large CHP - CCPP

The SGT5-8000H gas turbine developed by Siemens forms the heart of the highly efficient combined cycle power plant with district heat extraction in Düsseldorf, Germany. With an electrical unit output of around 595 megawatts (MW) and a net efficiency of over 61 percent, the Lausward CHP CCPP will set a new world. In addition, the generated thermal energy will be used for the district heating system in the city of Düsseldorf. The overall efficiency of the natural gas fuel will be around 85 percent.



ACEEE 2012 Scoring of MN's CHP Policy

Factor	MN	AVG of Top 10
Standard interconnection rules (1pt)	0.5	0.75
CHP/waste heat recovery in standards (RPS, EERS) (1pt)	0.5	0.6
Applicable financial incentive programs (1pt)	0	0.7
Favorable net metering regulations (0.5pt)	0	0.05
Output-based emissions regulations (0.5pt)	0	0.45
Loan and loan guarantee programs (0.5pt)	0	0.2
Supportive policies (0.5pt)	0	0.15
Total	1	2.9



Thank You



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